

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 17/06/2009 05:00

Wellbore Name			
COBIA A33			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 2,552.44		Target Depth (TVD) (mWorking Elev) 2,478.20	
AFE or Job Number 609/09014.1.01		Total Original AFE Amount 13,009,093	Total AFE Supplement Amount
Daily Cost Total 329,610		Cumulative Cost 763,032	Currency AUD
Report Start Date/Time 16/06/2009 05:00		Report End Date/Time 17/06/2009 05:00	Report Number 3

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

M/U f/surface to 153m w/17.5" Conductor Clean Out BHA. Conduct Safety Stand Down for Diverter Operations Procedure. Pressure test diverter to 200psi. Conduct water rate tests to 1100gpm. W/D f/153m to 192m w/17.5" Conductor Cleanout Assy & tag cmt at 192m. Drill cmt f/192m to 199m, tag up at 199m. Circulate hole clean while consulting w/office team on forward plan. R/B f/199m to surface w/17.5" Conductor Cleanout BHA. M/U f/surface to 173m w/14.75" Conductor Cleanout BHA. W/D f/173m to 199m. Drilled off at 199m to 200.18m. P/U 2m off btm and ream down f/198m to 201m. Circulate 3x BU. R/U wireline and gyro. RIH f/surface to 194m w/gyro on wireline, SDI conduct survey. Perform diverter drill. POOH w/gyro f/194m to surface. L/D gyro tools and R/D wireline. W/D f/199m to 200.6m, tag up at 200.6m. Jet drill and work pipe f/200.6m to 202.5m. POOH f/202.5m to 190m and circulate 1x BU. R/B f/190m to surface w/14.75" Conductor Cleanout Assy.

Activity at Report Time

R/B 14.75" Conductor Cleanout Assy

Next Activity

M/U 14.75" Jetting Assy.

Daily Operations: 24 HRS to 17/06/2009 06:00

Wellbore Name			
MACKEREL A7			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mWorking Elev) 2,500.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount 879,280
Daily Cost Total 85,734		Cumulative Cost 2,682,431	Currency AUD
Report Start Date/Time 16/06/2009 06:00		Report End Date/Time 17/06/2009 06:00	Report Number 41

Management Summary

Pooh with 4-1/2" EUE completion and bundle up for back loading. Rack out 4" HWDP. P/u 7-5/8" scraper BHA and rih on HWDP. Hung up at the B section. Drain stack and hole blocked with control line protector rubber at the 11" to 7-1/16" DSA.

Activity at Report Time

Make preparations to clear obstruction in the well

Next Activity

Remove obstruction. Rih with 7-5/8" casing scraper to 2455m

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 17/06/2009 06:00

Wellbore Name

MARLIN A5

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan RST and Pressure/Temperatur survery	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number		Total Original AFE Amount 135,000	Total AFE Supplement Amount
Daily Cost Total 8,497		Cumulative Cost 16,994	Currency AUD
Report Start Date/Time 16/06/2009 06:00		Report End Date/Time 17/06/2009 06:00	Report Number 2

Management Summary

Off loaded W/L equipt from Halibut. Move equipt around on deck to utilize space for construction and W/L operations. Stump test Totco's to 300/3000psi also build and stand back W/L lubricator.

Activity at Report Time

SDFD

Next Activity

R/U totco's on well and RIH make gauge run